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NOW Inc., Third Quarter 2017 Review & Key Takeaways



Statements made in the course of this presentation that state the Company's or management's intentions, hopes, beliefs, expectations or predictions of the future are forward-looking statements. It is important to note that the Company's actual results could differ materially from those projected in such forward-looking statements. Additional information concerning factors that could cause actual results to differ materially from those in the forward-looking statements is contained from time-to-time in the Company's filings with the U.S. Securities and Exchange Commission. Any decision regarding the Company or its securities should be made upon careful consideration of not only the information here presented, but also other available information, including the information filed by the Company with the SEC. Copies of these filings may be obtained by contacting the Company or the SEC.

CEO Perspective: Strong Third Quarter Results



- Revenue improved 7% sequentially to \$697; 34% growth YOY -> Nachtrage ziehtan!
- Net loss for 3Q 2017 improved to \$9M, or a loss of \$3M excluding other costs (non-GAAP measure*)
- EBITDA excluding other costs (non-GAAP measure*) improved by \$7M sequentially to a positive \$5M, improving \$45M YOY
- First positive EBITDA quarter since the downturn
- Diluted loss per share improved to \$0.08, or \$0.03 excluding other costs (non-GAAP measure*)
- > EBITDA excluding other costs flow through of 15% on sequential revenues

Driving Strong Margin Flow-Through on Revenue Improvement



- > Annualized revenue per global operating rig continues at \$1.3M
- WS&A grew, slightly, to \$141M, to support SCS implementations and Process Solutions growth
- Gross margins expanded for the third consecutive quarter
- Reduced branch count by six
- Maintained working capital excluding cash target at 23% as a percent of revenue ist entscleident!
- Cash on hand at September 30, 2017 increased to \$99M

Bewunderns wert bei = 700 mio. \$ Algusitionen in der letzten Jahren

Demonstrating Success of Strategy to Drive Improved Performance

CEO Perspective: Going Forward





- Potential for DUCs to drive increased completions and revenue opportunities in future quarters
- Focus on solid incrementals and cost discipline across all segments
- Actively evaluate bolt-on acquisitions in U.S. to support Process Solutions
- Continue to integrate Process Solutions business and drive further supply chain efficiencies

Committed to Running a Profitable Business for the Long Term

Statement of Operations and Non-GAAP Reconciliations

(\$ Millions, Except Per Share Amounts and Percentages)

	Unaudited	Unaudited Una		Unau	dited
	3Q 2017 2Q 2017	7		3Q 2017	2Q 2017
Revenue	\$697 +46 \$6	651	GAAP Net Loss	\$(9)	\$(17)
Operating Expenses	Skalie	ert!	Interest, Net	2	1
Cost of Products	562 + 35 min. 5		Income Tax Provision (Benefit)	-	-
WS&A	$703 \text{ mio.} \le 141 + 3 \text{ mio.} 1$	2 665 138)	Depreciation & Amortization	12	13
Operating Loss	(6) 🔶 ((14)	Other Costs*		1
Other Expense	_(3)	(3)	EBITDA Excluding Other Costs (Non-GAAP*)	<u>\$5</u>	<u>\$(2)</u>
Loss Before Income Taxes	(9) ((17)	EBITDA % Excluding Other Costs (Non-GAAP*)	0.7%	(0.3%)
Income Tax Provision (Benefit)			GAAP Reported Diluted Loss Per Share	\$(0.08)	\$(0.16)
GAAP Net Loss	<u>\$(9)</u> <u>\$(</u>	(17)	Other Costs*	<u>0.05</u>	<u>0.06</u>
			Diluted Loss Per Share Excl. Other Costs (Non-GAAP*)	\$(0.03)	\$(0.10)

Five Sequential Quarters of Revenue Growth

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Statement of Operations and Non-GAAP Reconciliations

(\$ Millions, Except Per Share Amounts and Percentages)

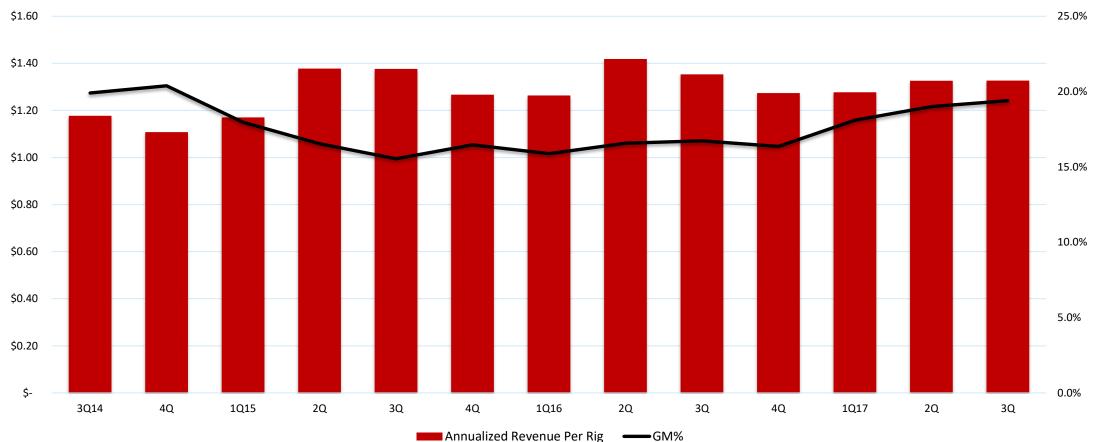
	Unaud	lited		Unaudited	
	3Q 2017	3Q 2016		3Q 2017	3Q 2016
Revenue	\$697 /	177mia \$520	GAAP Net Loss	\$(9)	\$(56)
Operating Expenses	stepat unt	erproportional	Interest, Net	2	1
Cost of Products		+129mo. 433	Income Tax Provision (Benefit)	-	-
WS&A (Warehousing; selling & administrativ	e) <u>141</u>	Konstart <u>140</u>	Depreciation & Amortization $\bigvee \bigcirc$	12	14
Operating Loss	(6)	(53)	Other Costs*	<u> </u>	<u>1</u>
Other Expense	(3)	(3)	EBITDA Excluding Other Costs (Non-GAAP*)	\$5	<u>\$(40)</u>
Loss Before Income Taxes	(9)	(56)	EBITDA % Excluding Other Costs (Non-GAAP*)	0.7%	(7.7%)
Income Tax Provision (Benefit)			GAAP Reported Diluted Loss Per Share	\$(0.08)	\$(0.53)
GAAP Net Loss	<u>\$(9)</u>	<u>\$(56)</u>	Other Costs*	<u>0.05</u>	<u>0.19</u>
			Diluted Loss Per Share Excl. Other Costs (Non-GAAP*)	\$(0.03)	\$(0.34)

EBITDA Excluding Other Costs (Non-GAAP measure*) Improved by \$45M

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Revenue Per Global Operating Rig in Line with Prior Quarters

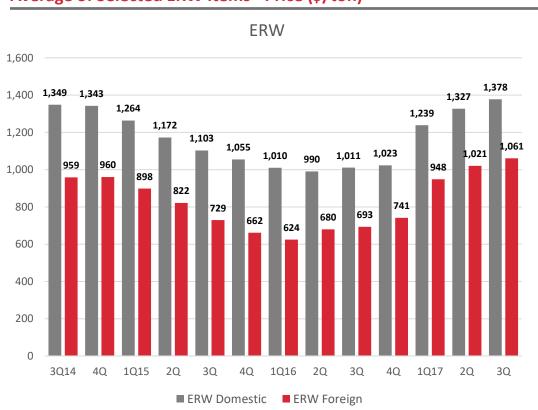
(\$ Millions - QTR - Annualized)



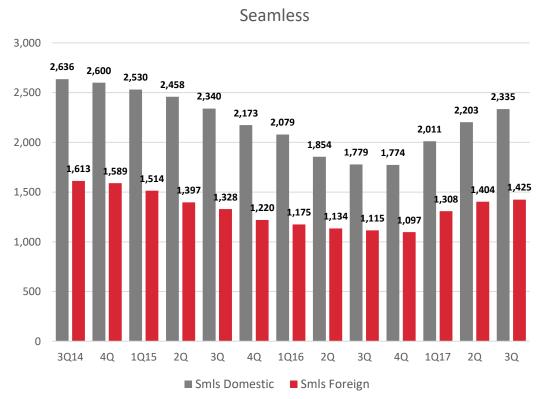
Rig Count Source: Baker Hughes, Inc.

Gross Margin % Continued Upward Climb in 3Q





Average of Selected ERW Items - Price (\$/ton)



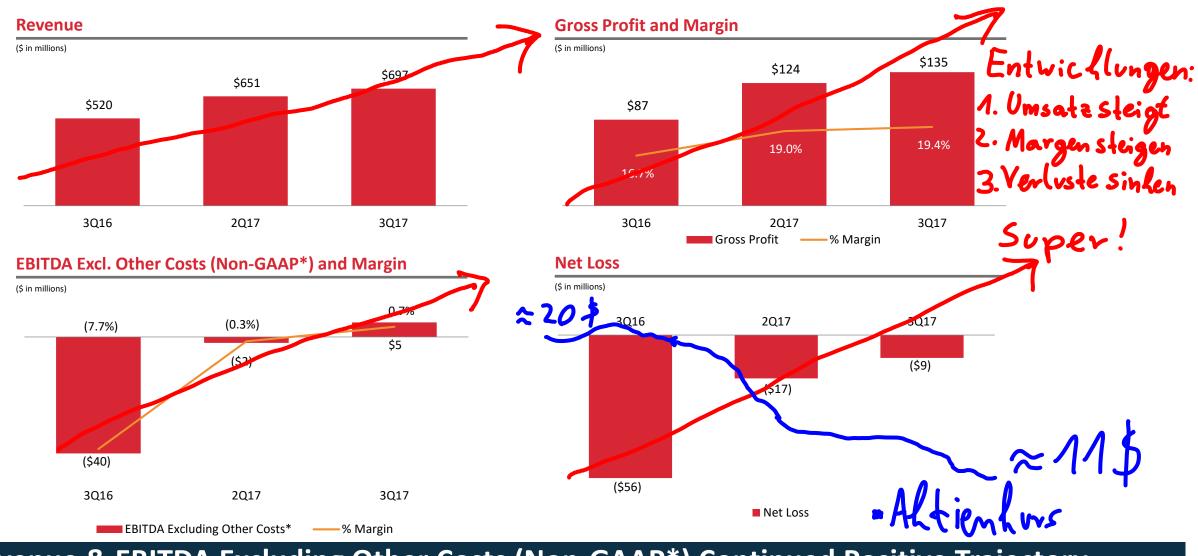
Average of Selected Seamless Items - Price (\$/ton)

Source: Pipe Logix

Strong Activity for Domestic Material Due to Sentiment and Availability

Selected Quarterly Results (Unaudited)





Revenue & EBITDA Excluding Other Costs (Non-GAAP*) Continued Positive Trajectory

Top-Line Improvement Across All Segments



(\$ Millions)

	Unaudited		
	3Q 2017	2Q 2017	3Q 2016
Revenue			
United States	\$506	<mark>\$481</mark>	\$372
Canada	96	79	67
International	<mark>95</mark>	91	81
Total Revenue	697	651	520
Operating Profit (Loss)			
United States	(10)	(16)	(46)
Canada	4	2	(2)
International	-	-	(5)
Total Operating Loss	\$ <mark>(6)</mark>	\$ <mark>(14)</mark>	\$ <mark>(53</mark>)
+++			

United States

- U.S. Revenue was up 5% sequentially predominantly from increased rig count and growth related to the integration of Power Service acquisition into the Process Solutions business.
- Reduced activity from industrial manufacturers and downstream customers, as well as delayed line pipe projects, muted revenue expansion.
- Operating losses in the U.S. were curtailed by volume gains and improved product margins.

Canada

- Canadian revenue improved 22% sequentially, related primarily to rig count improvement.
- Operating profit increased in the quarter due to volume increases, lower inventory charges, increased activity in the Montney and Viking plays and a new oil sands MRO agreement.

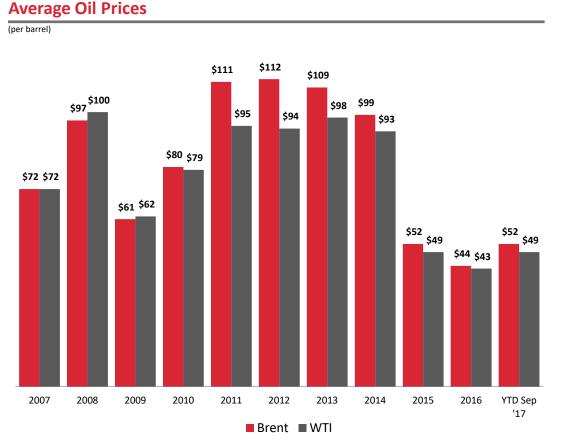
International

- International revenue grew 4% in the quarter driven by electrical project sales in Europe and increased customer penetration throughout the Middle East and Europe.
- Even though sequential revenues grew Internationally, operating margins were flat as project sales at better-thanaverage product margins declined in 3Q.

Strength in U.S. Onshore Activity Continues to Drive Top-Line Growth

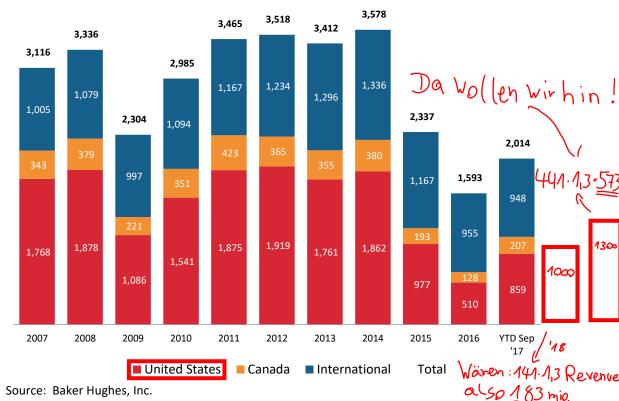
Marginal Improvements in Key Industry Metrics





Average Annual Rig Count

(number of rigs)



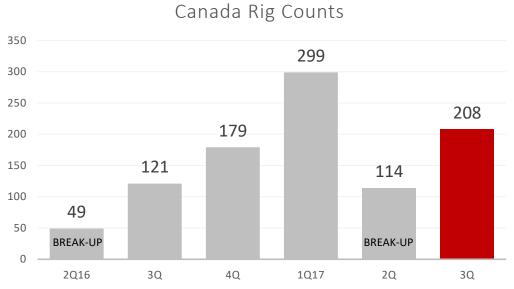
Source: EIA, Europe Brent and Cushing, OK WTI Spot Price FOB

Oil Prices May Be Range Bound, But Trending Upward in 4Q



V U.S. Rig Counts **BREAK-UP** 2Q16 3Q 4Q 1Q17 2Q 3Q 2Q16

Canada Rig Count Trends



1000 bis 2018 sind das Minimum!

Source: Baker Hughes, Inc.

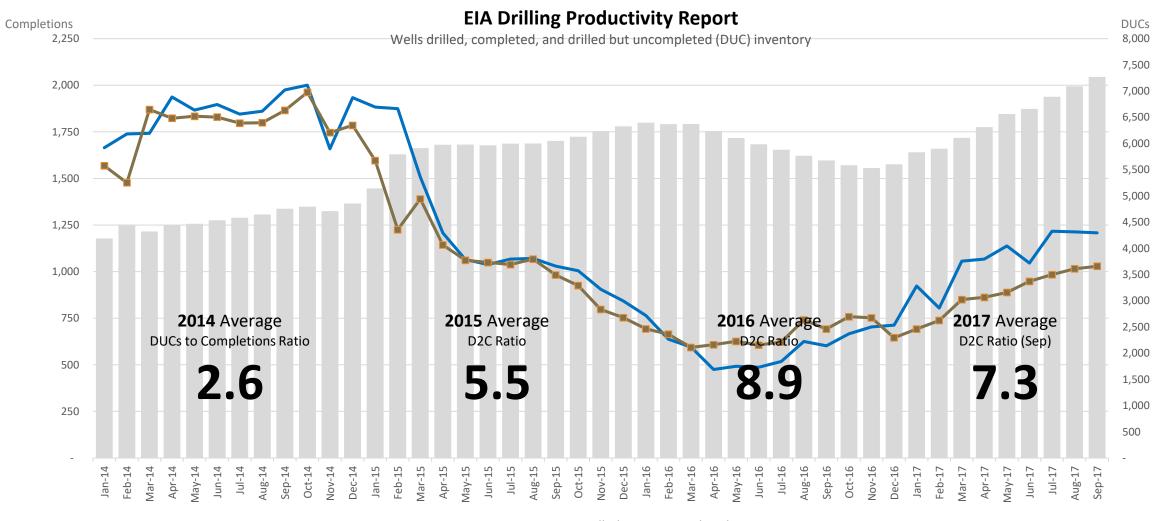
DNOW Generated 15% Flow-Through on Increased Rig Count in 3Q

3rd Quarter 2017 Earnings

U.S. Rig Count Trends

Tight DUCs to Completions Ratio



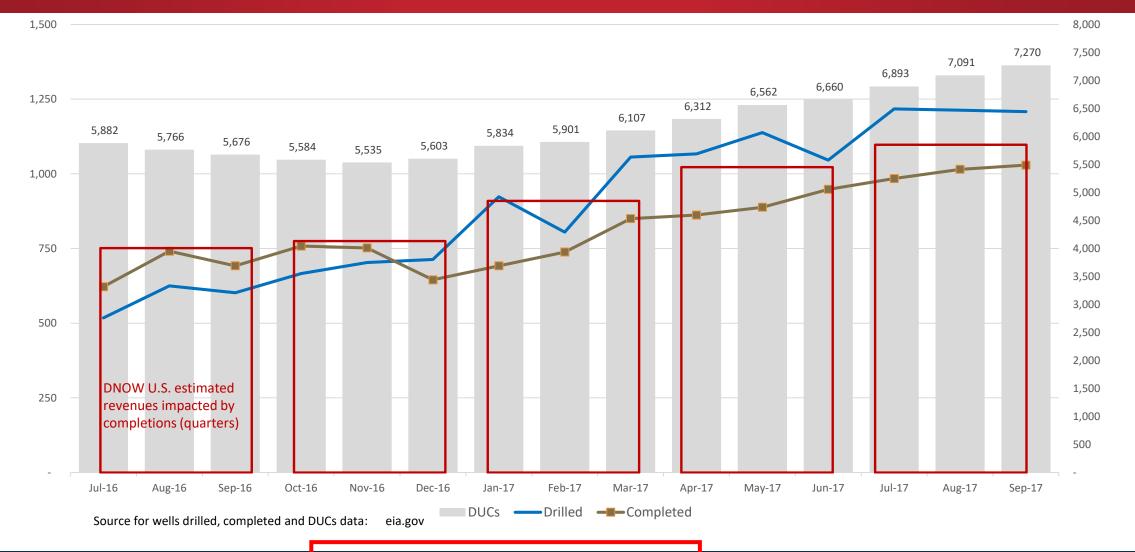


DUCs — Drilled — Completed

Completions Strengthening as DUC Backlog Grows

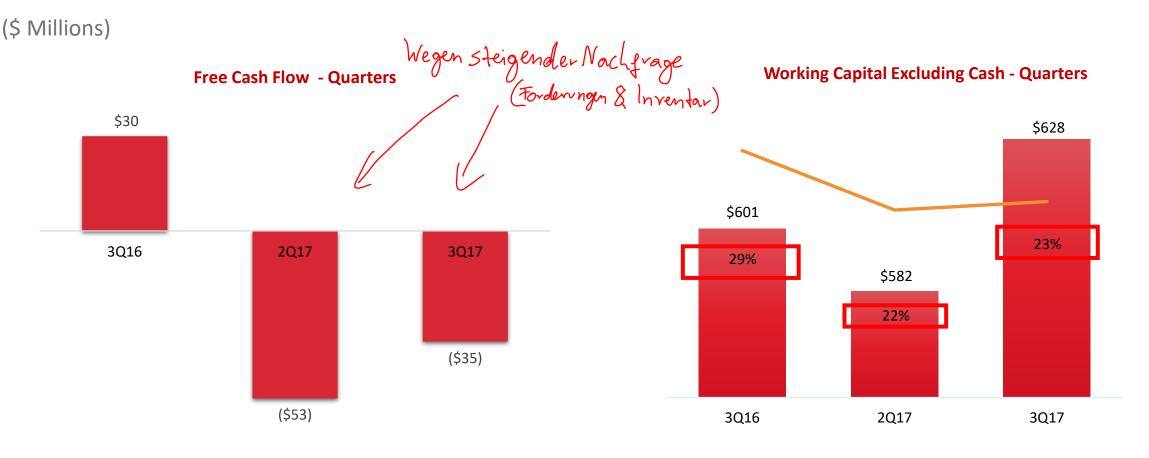
U.S. Revenue and Completions Trends





DUCS Backlog Provides Growth Driver for DNOW

Maintaining Working Capital as a % of Revenue Target



Free Cash Flow ("FCF") is defined as Net cash provided by (used in) operating activities, less Purchases of property, plant and equipment

Working Capital Excluding Cash ——% of Qtr Annual. Revenue

Higher Capital in Anticipation of Future Growth

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Ongoing Focus on Working Capital Reductions



(\$ Millions)	Unau	Unaudited	
	3Q 2017	2Q 2017	
Current Assets			
Cash & Cash Equivalents	\$99	\$97	
Receivables, Net	466	418	
Inventories, Net	562	529	
Prepaid & Other Current Assets	22	21	
Total Current Assets	1,149 + 84 mis.1,065		
Current Liabilities			
Accounts Payable	310	285	
Accrued and Other Liabilities	112	101	
Total Current Liabilities	422	+36mio. 386	
Working Capital, Excl. Cash	\$628	+46 mio.\$582	
DSO's	61	59	
Inv. Turns	4.0x	4.0x	

- Working capital (WC) excluding cash, was \$628M at September 30, 2017, or 23% of revenue
- Sequentially:
 - AR increased by \$48M in the quarter
- Increased net inventory by \$33M
 - 91 Days of Inventory on hand
 - Continued inventory replacement orders for long-lead time products like pipe and valves
 - Debt at \$163M, with net debt at \$64M
 - Low CapEx of \$2M during 3Q17, \$3M YTD
 - Flat Inventory Turns for the Quarter

Inventory Increase in Line with Expansion

EBITDA, Net Income and Diluted EPS Excl. Other Costs Footnotes

- (1) In an effort to provide investors with additional information regarding our results as determined by GAAP, we disclose various non-GAAP financial measures in our quarterly earnings press releases and other public disclosures. The non-GAAP financial measures include: (i) earnings before interest, taxes, depreciation and amortization (EBITDA) excluding other costs, (ii) net loss excluding other costs and (iii) diluted loss per share excluding other costs. Each of these financial measures excludes the impact of certain other costs and therefore has not been calculated in accordance with GAAP. A reconciliation of each of these non-GAAP financial measures to its most comparable GAAP financial measure is included in the schedules herein.
- (2) Other costs primarily includes the transaction costs associated with acquisition activity, including the cost of inventory that was stepped up to fair value during purchase accounting and severance expenses which are included in operating loss.
- (3) EBITDA % excluding other costs is defined as EBITDA excluding other costs divided by Revenue.
- (4) Other costs, net of tax, for the three and nine months ended September 30, 2017 includes an expense of \$5M and \$18M, respectively, after tax, for a valuation allowance recorded against the Company's deferred tax assets; as well as, less than \$1M and \$1M, respectively, after tax, in severance expenses that are included in operating loss.
- (5) Totals may not foot due to rounding.

* See referenced schedules on slides 3, 6, 7 & 10

· Umsatz & Rigzahl steigen hontinvierlich · Break-even bei FCF und Gewinn in Sichtweite · Beiz100 mio. FCF in 2018/19 bereits=10%. FCF-Yield • Unsatzpotenzial Zwischen a) 1.300.1,3mio in US(midlongterm) b) 1.800.1,3mio ·Krise hat Dnow gestärkt und Konhurnenz geschwächt!